

Table 9. PAD District I—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 21	—	1,512	29	3	29	0	1,536	(s)	0
Natural Gas Liquids and LRGs	25	46	60	—	120	-11	—	3	2	256
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	22	46	60	—	120	-11	—	3	2	254
Ethane/Ethylene	7	0	0	—	0	0	—	0	0	7
Propane/Propylene	10	50	56	—	117	-10	—	0	2	242
Normal Butane/Butylene	4	-1	4	—	2	-1	—	1	(s)	9
Isobutane/Isobutylene	1	-4	0	—	(s)	(s)	—	2	0	-5
Other Liquids	8	—	303	—	1	4	—	356	6	-54
Other Hydrocarbons/Oxygenates	56	—	15	—	0	1	—	67	4	0
Unfinished Oils	—	—	50	—	(s)	6	—	101	0	-58
Motor Gasoline Blend. Comp.	-48	—	238	—	1	-1	—	190	3	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-3	0	4
Finished Petroleum Products	55	1,947	1,362	—	2,684	-65	—	—	35	6,079
Finished Motor Gasoline	55	1,026	393	—	1,446	-21	—	—	6	2,936
Reformulated	—	635	184	—	281	-21	—	—	4	1,116
Oxygenated	79	0	0	—	0	(s)	—	—	(s)	79
Other	-23	391	210	—	1,165	(s)	—	—	2	1,740
Finished Aviation Gasoline	—	(s)	0	—	2	(s)	—	—	0	2
Jet Fuel	—	87	106	—	431	-3	—	—	2	625
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	-1
Kerosene-Type	—	87	106	—	431	-3	—	—	2	625
Kerosene	—	19	12	—	4	-6	—	—	(s)	40
Distillate Fuel Oil	—	471	464	—	734	-68	—	—	3	1,734
0.05 percent sulfur and under	—	201	129	—	438	-9	—	—	1	775
Greater than 0.05 percent sulfur ...	—	270	336	—	296	-59	—	—	2	959
Residual Fuel Oil	—	123	339	—	40	2	—	—	8	492
Petrochemical Feedstocks ^e	—	12	10	—	-2	(s)	—	—	0	19
Special Naphthas	—	2	2	—	2	(s)	—	—	1	5
Lubricants	—	15	9	—	20	(s)	—	—	4	40
Waxes	—	(s)	1	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	55	0	—	0	1	—	—	9	45
Asphalt and Road Oil	—	73	26	—	9	29	—	—	1	78
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
Total	110	1,993	3,237	29	2,808	-42	0	1,894	44	6,282

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."